## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07-11-08			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227595 V			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE of NW of NE of Sec. 25			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	TWP. 21 Range 13			
Number of Injection Wells**				
Field Name: Hatch NE				
** Side Two Must Be Completed.	Production Zone(s): Cherokee Coals  Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33247 /	Contact Person: Patrick Everett RECEIVE  KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone:			
11020 King St., Ste. 375, Overland Park KS 66210	Date: 8/21/08 NOV 2 6 2008			
Title: Operations	Signature: CONSERVATION DIVISION			
	RECEIVE CHITA, KS			
New Operator's License No. 33453	Contact Person: Stephen C Jones KANSAS CORPORATION COMMISSION			
	Phone: 918-366-3710 <b>NOV 0 7 2008</b>			
New Operator's Name & Address: Stephen C Jones				
12 N Armstrong, Bixby OK 74008	Oil / Gas Purchaser Embridge CONSERVATION DIVISION WICHITA, KS			
	Date: //-5-08 WICHITA, KS			
Title: Owner	Signature: Stephi -			
	on authorization, surface pit permit #has been			
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Neconandiad action.	permitted by No			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 12-2-08	PRODUCTION DEC 0 3 2008 UIC 12-3-08			
Mail to: Past Operator New Operator	District			

## Must Be Filed For All Wells

R 13

Lease Name:	Truelove 41		* Location: S	E of NW of NE	of Sec. 25 T 2
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	031-22035-0000	330 Circle	660 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		*****
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		ESI /ENI	EEL/EWI		NSAS CORPORATION COMMISS
					NOV 2 6 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 7 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		······································

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.