KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-11-08		
Gas Lease: No. of Gas Wells**	l /		
Gas Gathering System:	Lease Name: Truelove 43 NE _ SW _ SE _ SE _ Sec. 25 _ Twp. 21 _ R. 13 _ ✓ E _ W		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N/E of S/W,S/E of S/e Of Sec 25 Twp. 21 Range 13 County: Coffey		
Enhanced Recovery Project Permit No.:	of Sec 25 Twp. 21 Range 13		
Entire Project: Yes No	County: Coffey		
Number of Injection Wells**	MMMMTagiaginnian		
Field Name: Hatch NE	Injection Zone(s):		
** Side Two Must Be Completed.	Production Zone(s): Xixxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 √	Contact Person: Patrick Everett RECEIVEL		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400 KANSAS CORPORATION COMMISSION		
11020 King St., Ste. 375, Overland Park KS 66210	0/2/20		
	1107 2 0 2000		
Title: Operations	Signature: CONSERVATION DIVISION		
New Operator's License No. 33453 /	Contact Person: Stephen C Jones KANSAS CORPORATION COMMISSION		
	0 = 0000		
New Operator's Name & Address: Stephen C Jones			
12 N Armstrong, Bixby OK 74008	Oil / Gas Purchaser: Embridge CONSERVATION DIVISION		
	Date: //- 5-08 WICHITA, KS		
Title:Owner	Signature: Stephen C. Jan		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	·		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature DEC 0 3 Zuup 12 3 05		
	PRODUCTION UIC 14 · 3 · 08		
Mail to: Past Operator New Operator	——————————————————————————————————————		

Must Be Filed For All Wells

* Lease Name:	Truelove 43		* Location:NI /	F OF S/W S/F	of S/e of S 25	
35250		*Location:N/E of S/W, S/E of S/e of S. 25 TWp.21, Range 13				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	031-22036-0000	330 Circle	660 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 2 6 2008	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSI	
		FSL/FNL	FEL/FWL	-	NOV 0 7 2008	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNI	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.