KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

010109 Doerksen A.pdf

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 217475,217476,131401			
Gas Gathering System:	Lease Name: Doerksen A			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE - C - NW - SE Sec. 27 Twp. 28 R. 34 EV W			
feet from E / W Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Haskell			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Eubank				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 5147	Contact Person: Emma Richmond			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	1/2/08			
Title: Production Manager	Signature: LULA VICLUORS			
New Operator's License No. 5363√	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208 RECEIVED	SIONOil / Gas Purchaser: Central Crude Corporation / Redwing Gas			
MANSAS CORPORATION COMMISSION	Date: 1/2/09			
Title: Production Manager	8			
CONSERVATION DIVISION	Signature: PULL VELLUER.			
WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection	Court or incident of the court			
	authorization, surface pit permit #has been ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. Necommended action,	permitted by No.:			
Date:	Date			
Authorized Signature	Date:			
DISTRICTEPR	PRODUCTION $1/9/09$ uic $1-9-09$			
Mail to: Past Operator New Operator	/District			

Must Be Filed For All Wells

KDOR Lease No.: 217475,217476,131401

* Lease Name	Doerksen A	* Location: 27-28S-34W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
A 2-27	15-081-20665 /	1960 (FS)/FNL	1960 (FE)/FWL	OWC	Oil	PROD	
A 3-27	15-081-20683 🗸	1980 (FS)/FNL	3300 FELFWL	OIL		PROD	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
- 111-111		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		TEVA.		
		FSL/FNL	FEL/FWL				
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	·	FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		Kansas (RECEIVED CORPORATION COMMISSION:	
		FSL/FNL	FEL/FWL			AN 05 2009	
		FSL/FNL	FEL/FWL		CON	SERVATION DIVISION	
		FSL/FNL	FEL/FWL			WICHITA, KS	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	- AWAS A	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.