Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 132665			
Gas Gathering System:	The state of the s			
Saltwater Disposal Well - Permit No.:	Lease Name: Ehrlich B			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 5ω/4			
Enhanced Recovery Project Permit No.:	Fi			
Entire Project: Yes No	County: Barton			
Number of Injection Wells**	I RECEIVE?} ; □			
Field Name: Trapp	Production Zone(s): Platt, LKC KANSAS CORPORATION COMMISSION			
** Side Two Must Be Completed.	Injection Zone(s): JAN 0 9 2009			
Surface Dia Descrit No.	CONSERVATION DIVISION feet from N / S Line of Section Line, KS			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)				
=	feet from ☐ E / ☐ W Line of Section Haul-Off			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5147	Contact Person: Emma Richmond			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Date: 1/8/59			
Dundouting Manager	FILLATICAL			
Title: Production Manager	Signature: Calle National States			
New Operator's License No. 5363	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208				
1.0. Box 20000 Wilding, NO 01200	Oil / Gas Purchaser: Central Crude Coporation			
10077-80 4-1-048 1	Date:			
Title: Production Manager	Signature: CULOTICIONES			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
la admanda a dha				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	, Authorized Signature			
DISTRICT EPR 1-26-09	PRODUCTION 1/26/09 UIC 1-26-09			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

	No.: 132665						
* Lease Name:	Ehrlich B	* Location: 1-16S-14W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
B11	15-009-21445-00-01	665 Circle	5020	Circle	L	PROD	
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL					
		FSL/FNL	-	_ FEL/FWL			
		FSL/FNL		FEL/FWL	RECEI KANSAS CORPORAT	VED PON COMMISSION	
		FSL/FNL		FEL/FWL	JAN 0.9	2009	
		FSL/FNL		FEL/FWL	CONSERVATION	Manual Company	
		FSL/FNL		_ FEL/FWL	WICHITA	KS	
	Marie .	FSL/FNL		FEL/FWL			
		FSL/FNL		_ FEL/FWL			
P-1-1		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.