KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105259			
Gas Gathering System:	, ,			
Saltwater Disposal Well - Permit No.:	Lease Name: Phinney S			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
✓ Enhanced Recovery Project Permit No.: E-14,872	DEOFILE			
Entire Project: Yes No	County: Russell KANSAS CORPORATION COMM			
Number of Injection Wells**				
Field Name: Hall-Gurney	Production Zone(s): Platt, LKC JAN 3 9 2009			
** Side Two Must Be Completed.	Injection Zone(s): LKC CONSERVATION DIVISION WICHITA, KS			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5147	Contact Person: Emma Richmond			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	118119			
ritle: Production Manager	Signature: PMARichum			
itle: 1100000001 Wariagei	Signature: (SWATGEWEDTE)			
New Operator's License No. 5363	Contact Person: Emma Richmond			
New Operator's Name & Address; BEREXCO, Inc.				
P.O. Box 20380 Wichita, KS 67208	Phone: 316-265-3311			
1.0. DOX 20000 VVICINA, NO 07200	Oil / Gas Purchaser: Central Crude Corporation			
	Date: 1/8/09			
itle: Production Manager	Signature: CULA KICLURO			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	ation Commission. This acknowledgment of transfer pertains to Kansas			
corporation Commission records only and does not convey any ownership				
Serexco, Inc. is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: E -14, 872 Recommended action:	permitted by No.:			
None	permitted by No.,			
Date: 1-15-09 Bruhas a Marte 1941				
I winca i wy				
Authorized Signature	Authorized Signature			
111100	PRODUCTION ///5/09 UIC 1-15-09 UIC 15-09 4			

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease	_{B No.:} 105259				
* Lease Name: Phinney S		* Location: 30-14S-13W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7	15-167-30031	990 FSUFNL 236	FFI /FVVI/	OIL	PROD
1	15-167-06744 🗸	330 FSL FNL 1980		INJ	ACT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSION
V-8400		FSL/FNL	FEL/FWL .		JAN 0 9 2009
		FSL/FNL	FEL/FWL .		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		NA.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.