## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	!		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 211984		
Gas Gathering System:	Wineinger		
Saltwater Disposal Well - Permit No.:	Lease Name: Wineinger		
Spot Location: feet from N / S Line	C - SE - SE - NE Sec. 26 Twp. 28 R. 6 □ E ✓ W □  Legal Description of Lease: NE/4		
feet from E / W Line	Legal Description of Lease. 7/12/7		
Enhanced Recovery Project Permit No.:	KANSAS CORPORATION COMMISSION		
Entire Project:Yes No	County:		
Number of Injection Wells**	Production Zone(s): Miss. JAN 0 9 2009		
Field Name: Hendrick	Injection Zone(s): CONSERVATION DIVISION		
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N/ S Line of Sectionfeet from E/ W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 5147 /	Contact Person: Emma Richmond		
	Phone: 316-265-3311		
Past Operator's Name & Address:  Beredco, Inc.  P.O. Box 20380 Wichita, KS 67208	Phone: 115169		
	Dato.		
Title: Production Manager	Signature: EMa Lillicon		
New Operator's License No. 5363 ✓	Contact Person: Emma Richmond		
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: West Wichita		
4900	115/19		
Title: Production Manager	Signature: Eura Relluca		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	pormitted by 110.1.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 1-26-09	PRODUCTION 1/26/09 UIC 1-26-09		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

	e No.: 211984				
* Lease Name: Wineinger		* Location: 26-28S-6W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-095-21159 🗸	2970 — <del>330</del> — FSL)FNL	330 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION
					AN 0 9 2009
		FSL/FNL	FEL/FWL		NSE <del>RVATION DIVISION</del>
		FSL/FNL	FEL/FWL		WICHITA, KS
	***************************************	FSL/FNL	FEL/FWL	And the state of t	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.