## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/5/2006
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: $21/703$
Gas Gathering System:	Lease Name: Helsel MB
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 18 Twp. 28 R. 12 EX W
feet from E / W Line	Legal Description of Lease: $E/2$ NE of Sec. $18$ T28S $R12$
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Pratt
Number of Injection Wells**	Production Zone(s): Langdon
Field Name: Konold Storage Field	Injection Zone(s): Gas Storage Injection/Withdrawal
** Side Two Must Be Completed.	injection zone(s): Sub-Beorage Injection, wrettaramar
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromE / W ine of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32142 Exp. 7/30/06	Contact Person: Stephen R. Bergin
Past Operator's Name & Address: Mid Continent Market	Phone: 918-588-7674
	189bate: 11/7/06
Center: 1.0. Box 22007; Idisa; Ok 74121 20	
Title:	Signature: Thiston R. Riverm
New Operator's License No. 33851	Contact Person: Stephen R. Bergin
New Operator's Name & Address:	Phone: 918-588-7674
ONFOK Field Services, L.L.C.	
	Oil / Gas Purchaser: N/A
100 W Fifth Street, Tulsa, OK 74103	Date: 11/7/08
Title:	Signature: Stylin R. Bugin
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION DEC 2 9 2008 UIC/2:29-08
Mail to: Past Operator New Operator	District ————————————————————————————————————

RECEIVED KANSAS CORPORATION COMMISS

## Side Two

## Must Be Filed For All Wells

Lease Name: _	Helsel *Location: NE SE Sec 18-28S-12W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C #1	15-151-21447 <i>-00-0</i> 1	Circle 1980 FSLFNL	Circle 660 FEV FWL	GWI	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<del></del>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					•	
		FSL/FNL	FEL/FWL			
			FEL/FWL			
					RECEIVED KANSAS CORPORATION COMMISS	
		FSL/FNL	FEL/FWL		NOV 1 9 2008	
	-	FSL/FNL	FEL/FWL		CONSERVATION DIVISION: WICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.