## NOV 1 7 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

Form T-1 April 2004

Form must be Typed

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Signed All blanks must be Filled

Check Applicable Boxes.	1
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 12-1-2007
Gas Lease No of Gas Wells **	KS Dept of Revenue Lease No. 103/01
Gas Gathering System:	Lease Name: Gane MB
Saltwater Disposal Well - Permit No.	Sec/O Twp. 32 R 7 VE W
Spot Location: feet from N / S Line	
feet from E / _ W Line	Legal Description of Lease: $\mathcal{N}\mathcal{O}/\mathcal{A}$
Ennanced Recovery Project Permit No.: . E 06951	
Entire Project: Yes No	county: Cowley
Number of Injection Wells	Production Zone(s). Lugton
Field Name School Creek	Injection Zone(s): Lafter
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No: (API No: if Dull Pit. WO or Haut)	feet from N / S Line of Section
	feet from W_Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 3/074/	Contact Person: Toe Bricke
Past Operator's Name & Address: Joe Bricke	Phone: 620-965-2297
33527 2nd Red hather, Ks.	Date:
Title President	Signature: The Bruk
22:11/	Contact Person: Birt Carbon
New Operator's License No. 3371/	
New Operator's Name & Address: B-C Steel	Phone: \$620 - 625-2999
209 N. Fry Yaks Cente 1 Ks. 66783	Oil / Gas Purchaser:
Yaks Cente 1 Ks. 66783	Date: 12-1-2007
	Signature. But Causen
100	organization of the control of the c
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	
B-C Steel, LLC is acknowledged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No E - 06, 951 Recommended action:	permitted by No.:
Noge	·
Date 12.24.08 Barbura Martymerus	Date:
Authorizēd Signature	Authorized Signature  PRODUCTION DEC 2 8 2008  Authorized Signature
DISTRICT 2 /2-22-08 EPR /2-23-08  May to Part Operator /2-24-08  New Operator /2-24-08	24-08 District /2-24-08 2



## Side Two

## Must Be Filed For All Wells

:- Gage		* Location:	VW/4 Sc	c. 10-325-7
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1958	3120 (FSDFNL	3240 FELFWL	Tajection	Inj.
	FSL/FNL	FEL/FWL		
***	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
		FEL/FWL	, , ,	
	API No. (YR DRLD/PRE '67)  15-035-190434 15-035-19389-00-017 1958	API No. (YR DRLD/PRE '67)  API No. (YR DRLD/PRE '67)  (i.e. FSL = Feet  15-035-19043-32/ 2970  3420  FSL/FNL  FSL/FNL	**Location:	API No.

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.