## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224601 1		
Gas Gathering System:	Lease Name: Elder		
Saltwater Disposal Well - Permit No.:	<u>.</u>		
Spot Location:feet from N / S Line	Sec. 24 Twp. 30 R. /7 VE W		
feet from E / W Line	Legal Description of Lease: Part of NE/4 lying east of highway, Sec. 24,		
Enhanced Recovery Project Permit No.:	Twp. 30, Rng. 17E		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier		
Field Name: South Thayer Gas			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet fromE / W_Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204			
11020 King Street, Suite 373, Overland Park, KS 00210-1204	Date: 12/17/2008		
Title: CEO	Signature May by the of their		
2421			
New Operator's License No. 342/3/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISS			
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION	n authorization, surface pit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	political by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR / 2/31/08	PRODUCTION DEC 3 1 2008 UIC 12/31/08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

	No.: 224601				
Lease Name	Elder		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25967	2990 Circle FSL FNL	350 Circle	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		•	FEL/FWL		KANSAS CORRES
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.