KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 5 **	KS Dept of Revenue Lease No.: 226672,226673,226674,227596,227598		
Gas Gathering System:	\mathcal{W}		
Saltwater Disposal Well - Permit No.:	Lease Name: Forbes		
Spot Location: feet from N / S Line	see - bolow Sec. 4 Twp. 36 R. 17 KE W		
feet from E / W Line	Legal Description of Lease: S/2 and S/2 of NW/4, Sec. 4, Twp. 30		
Enhanced Recovery Project Permit No.:	Rng. 17E		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**			
Field Name: Neodesha	Production Zone(s): Summit, Mulky, Bevier, Rowe, Riverton		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 √	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: _913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204			
The state of the s	Date: 12/17/2008		
Title: CEO	Signature for Wifth one of Attorne		
New Operator's License No. 34213/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor KANSAS CORPORATION COMMIT	SSION / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017	Date: 12/17/2008		
DEC 1 8 2008	7 . 8-		
Title: Business Development CONSERVATION DIVISION	Signature:		
WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	political system.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /2/3//08	PRODUCTION DEC 3 1 2008 UIC 12/31/08		
Mail to: Past Operator New Operator	District/		

Must Be Filed For All Wells

KDOR Lease No.: 226672,226673,226674,227596,227598

* Lease Name	e: Forbes		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-1	15-205-26131 🗸	2290 Circle	350 Circle	Gas	Production
4-2	15-205-26132 🗸	350 FSUFNL	350 FEL FWL	Gas	Production
4-3	15-205-26133 🗸	1320 FSL)FNL	4930 FELFWL	Gas	Production
4-4	15-205-26335 🗸	660 FSDFNL	2200 -	Gas	Production
4-5	15-205-26336	3300 FSLIFNL		•	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
7		FSL/FNL	FEL/FWL	:	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		SERVATION DIVISION
		FSL/FNL	FEL/FWL		TICHIIA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.