KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	i.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223652		
✓ Gas Gathering System: W/2.SW/4,S-14.T-30,R-17E	Lease Name: Fred Leck		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 of SW/4 Sec. 14, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: South Thayer Gas			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 √	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2908		
050	Sall Parties		
Title: CEO	Signature of Affant		
New Operator's License No. 342/3/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	0. 4 0 0 1. 0 . 5 1.		
KANSAS COMPORATION COMMISSION			
New York, NY 10017 DEC 1 8 2008	Date: 12/17/2008		
Title: Business Development	Signature: // S		
CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
	PRODUCTION DEC 3.1 2008 UIC /2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* Lease Name:	Fred Leck		* Location:	·	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25629	1850 Circle	4830 Circle	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	: 	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	·	
	·	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANS	RECEIVED BAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL	(CONSERVATION DUMO.
		FSL/FNL	FEL/FWL	: <u></u>	THOMA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		ESI /ENI	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.