KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224307		
Gas Gathering System:	/NC		
Saltwater Disposal Well - Permit No.:	Lease Name: G. Jantz		
Spot Location: feet from N / S Line	see - below Sec Twp 8 R./7 K_E W		
feet from E / W Line	Legal Description of Lease: S-20 Acres, N/2, NE/4 and N-40 Acres, S/2, NE/4		
Enhanced Recovery Project Permit No.:	Sec. 8, Twp. 30, rng. 17E		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Neodesha	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing		
Past Operator's License No. 33247 √	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008		
Title: CEO	Signature As Signature of attention		
New Operator's License No. 34213 /	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 DEC 1 8 2008	Date: 12/17/2008		
Title: Business Development CONSERVATION DIVISION WICHITA KS	Signature: Zwant		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
	PRODUCTION DEC 3 1 2008 UIC/2/31/08		
Mail to: Past Operator New Operator	PRODUCTION DISTRICT UIC/2/31/08		

Must Be Filed For All Wells

KDOR Lease	No.: 224307				
* Lease Name:	G. Jantz		* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25570	3650 Circle FSI) FNL	2290 Circle	Gas	Production
2	15-205-25647 🗸	4930 FSLVENL	350 FEL/FWL	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNI			
		FSL/FNL	FEL/FWL	e <u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL		_	
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	w .		EC 1 8 2008
		FSL/FNL	FEL/FWL	CONS	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.