Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	!		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dont of Bournia Lagran No. 223653		
Gas Gathering System:	Lease Name: Goins "A"		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Part of NW/4 Sec. <u>18</u> Twp. <u>30</u> R. <u>18</u> VE W		
feet from [] E / [] W Line	Legal Description of Lease: That part of NW/4 lying West of Railroad		
Enhanced Recovery Project Permit No.:	right of way		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: South Thayer Gas			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
The state of the s			
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
Title: CEO	To all four Northans		
Title: CEO	Signature of Manney		
New Operator's License No. 34213	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017	Date: 12/17/2008		
Pusiness Davelenment	KANSAS COMPORATION AND AND AND AND AND AND AND AND AND AN		
Title:	Signature: COMPRESION		
	UEC 1 8 2008		
Acknowledgment of Transfer: The above request for transfer of injection	(T) MOPPING		
noted, approved and duly recorded in the records of the Kansas Corpor	7110		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
1	PRODUCTION DEC 3 1 2008 UIC (2/31/08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name: Goins "A"		* Location:			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-133-25632	4950 Circle FSL FNL	4470 Circle	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			RECEIVED SAS CORPORATION COMMENT
		FSL/FNL			DEC 1 8 2008
		FSL/FNL			CONSERVATION DIVISION
					···onina, KS
		,			
4. E. 179 verbinner					
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.