KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 224115, 227060, 228346
✓ Gas Gathering System: E/2, S-23, T-30, R-17E	Lease Name: Goins "B"
Saltwater Disposal Well - Permit No.:	25/23
Spot Location: feet from N / S Line	W/2 - NW/4 - E/2 - NE/4 Sec. 252325 Twp. 30 R. 17 ▼E W
feet from E / W Line	Legal Description of Lease: W/2 of NW/4, Sec. 25 and E/2, Sec. 23 and NE/4, Sec. 26
Enhanced Recovery Project Permit No.:	all Twp. 30, Rng. 17e
Entire Project: Yes No	County:_Neosho
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Weir, Riverton
Field Name: Morehead & South Thayer Gas	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33247 /	Contact Person: Loren Moll
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008
Title: CEO	Signature: And Work of Att
New Operator's License No. 34213/	Contact Person: Forbes Burtl
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline
New York, NY 10017 KANSAS CORPORATION COMMISSION	Date: 12/17/2008
Title: Business Development DEC 1 8 2008	Signature:
CONSERVATION DIVISION Acknowledgment of Transfer: The above request WICHTINGTON OF Injection	authorization, surface pit permit # has been
	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Patri
Date: Authorized Signature	Date:
DISTRICT EPR / 2/31/08	PRODUCTION DEC 3 1 2008 UIC 12/31/08
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease No.: 224115, 227060, 228346 * Lease Name: Goins "B" * Location: . Type of Well Well Status Footage from Section Line Well No. API No. (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (YR DRLD/PRE '67) Circle FSUFNL 7770 Production 15-133-25868 / 4280 Gas 1 (FEL)FWL Production 1320 Gas 23-2 15-133-26402 1980 Production Sec 25 3960 Gas 25-3 15-133-26521 4620 FSL)FNL FEDFWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL RECEIVED FEL/FWL FSL/FNL KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FEL/FWL FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.