KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224466		
Gas Gathering System:	Lease Name: H. Jantz (12)		
Saltwater Disposal Well - Permit No.:	see _ below Sec. /2 Twp.30 R. / 6 XE W		
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease: N/2, NW/4, Sec. 12, Twp. 30, Rng. 16E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Neodesha	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / WaLine of Section		
To a Cottling			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247/	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
CEO	La Coll Hours of Citizens		
Title: CEO	Signature: # 1		
7.1712./			
New Operator's License No. 34213 V	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVED	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017	SSION Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	711		
Title: Dadings Bottomphism	Signature: /		
CONSERVATION DIVISION—WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
. Noodiliididad dataii.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Şignature		
DISTRICTEPR /2/31/08	PRODUCTION DEC 3 1 2008 UIC /2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* I ease Name	H. Jantz (12)		* Location:		
Loado Hamo			20041011.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-205-25618 /	4930 Circle FSL FNL	2990 Circle	Gas	Production
2	15-205-25669√	4930 FSL FNL	4310 FEL FWL	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	- 	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL	. 	
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· 	FSL/FNL	FEL/FWL	KANSAS	RECEIVED
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		SERVATION DIVISION WICHITA, KS
	:	FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.