KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224143,228344		
✓ Gas Gathering System: E/2, S-22, T-30, R-17E	1/4		
Saltwater Disposal Well - Permit No.:	Lease Name: Hash		
Spot Location: feet from N / S Line	——- NE/4 - & - SE/4 Sec. 22 Twp. 30 R. 17 ✓ E W		
feet from E / W Line	Legal Description of Lease: NE/4 and SE/4, Sec. 22, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:Wilson		
Number of Injection Wells**			
Field Name: Neodesha East	Production Zone(s): Summit, Mulky,		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone:		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
	To Call I tomand Class		
Title: CEO	Signature The Chapter of Mills		
New Operator's License No. 34213	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION	Date: 12/17/2008		
	DIA ST		
DEC 1 0 2006	Signature:		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request/16HiT4nk@r of injection a	authorization surface nit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
Comportation Commission records only and accounts contay any office any	interest in the above injection wents) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Şignature		
DISTRICT EPR / 2/31/08 F	PRODUCTION DEC 3 1 2008 UIC/2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	e No.: <u>224143,228344</u>				
* Lease Name	Hash		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-205-25547 🗸	3300 Circle FSL FNL	2190 Circle	Gas	Production
2	15-205-25603	350 (FSL)FNL	1980 FEL FWL	Gas	Production
22-3	15-205-26772 🗸	4080 FSI/FNL	2290 FEDFWL	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			CEIVED DRATION COMMISSION
		FSL/FNL	FEL/FWL	DEC	1 8 2008
		FSL/FNL	FEL/FWL		/ATION DIVISION
		FSL/FNL	FEL/FWL	Wie	CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	~	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.