## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	· · · · · · · · · · · · · · · · · · ·
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224645
Gas Gathering System:	Lease Name: Herman
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	see - below - Sec. 25 Twp. 30 R. 17 WE W
feet from E / W Line	Legal Description of Lease: SW/4, Sec. 25, Twp. 30, Rng. 17E
Enhanced Recovery Project Permit No.: 28233	
Entire Project: Yes No	County:Neosho
Number of Injection Wells**	Production Zone(s): Summit, Mulky
Field Name: Morehead	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33247	Contact Person: Loren Moll
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: _913-661-0400
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008
050	Date: 1211/2000
Title: CEO	Signature to May Core of utone
New Operator's License No. 34213	Contact Person: Forbes Burtl
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor	
	Oil / Gas Purchaser: Southern Star Central Pipeline
New York, NY 10017	Date: 12/17/2008
Title: Business Development	Signature: 120
	RECEIVED  KANSAS CORPORATION COMMIS
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer Lains & 2008 as
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit. CONSERVATION DIVISION
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	PRODUCTION DEC 3 1 2008 Authorized Signature
DISTRICT EPR New Operator New Operator	PRODUCTION UIC 12/3//08
Mail to: Past Operator New Operator	District

## Must Be Filed For All Wells

KDOR Lease	e No.: 224645						
* Lease Name	Herman			*	Location:		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Lin		ne h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-133-25995 🗸	990	Circle FSL/FNL	4290	Circle FEL)FWL	Gas	Production
		<u></u>	FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL	4	_ FEL/FWL		
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		-	_ FSL/FNL		FEL/FWL		CORPORATION COMMISSION
		· ·	_ FSL/FNL	· · · · ·	FEL/FWL		DEC 1 8 2008
	3	<del></del>	_ FSL/FNL	A	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS
			_ FSL/FNL		FEL/FWL		
			_ FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.