## 121708 Mughes pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224825		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Hughes		
Spot Location:feet from N / S Line	see - below Sec. 20 Twp. 30 R. 18 KE W		
feet from DE / W Line	Legal Description of Lease: SE/4. Sec. 20, Twp. 30, Rng. 18E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Riverton		
Field Name: Morehead	Production Zone(s): Strining, Marky, Teverion		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Haul-Off Workover Drilliñg		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400  Date: 12/17/2008		
11020 King Street, Suite 375, Overland Park, KS 66201-1204			
Title: CEO	1 Come North		
Tide.	Signature And the maj (Marin)		
New Operator's License No. 34213/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVED	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION			
	Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Neconimended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Şignature		
DISTRICTEPR	PRODUCTION DEC 3 1 2008 UIC /2/31/08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

KDOR Lease No.: 224825							
* Lease Name	Hughes		* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-133-26306 🗸	350 Circle	2290 Circle	Gas	Production		
2	15-133-25974 🗸	1980 FSLFNL	1980 FELFWL	Gas	Production		
		FSL/FNL	FEL/FWL		p 444 Add s		
		FSL/FNL	FEL/FWL				
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			FEL/FWL		C 1 8 2008		
		FSL/FNL	FEL/FWL	CONSE	ERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.