## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224141
✓ Gas Gathering System: SE/4, S-26, T-30, R-17E	Lease Name: J. Stafford
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	see - below Sec. <u>26</u> Twp.30 R./7 KE W
feet fromE /W Line	Legal Description of Lease: SE/4, Sec. 26, Twp 30, Rng. 17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Summit, Mulky
Field Name: Neodesha East	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33247 /	Contact Person: Loren Moll
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008
Title: CEO	Signature ( Mol Loner & Magnet
242/2/	Forboo Burti
New Operator's License No. 342 13/	Contact Person: Forbes Burtl
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor RECEIVED KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Southern Star Central Pipeline
New York, NY 10017	Date: 12/17/2008
Title: Business Development DEC 1 8 2008	Signature:
CONSERVATION DIVISION	
WICHITA, KS  Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpora	
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is solventlessed so the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Neconinended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 13/31/08 P	PRODUCTION DEC 3 1 2008 UIC/2/31/08
Mail to: Past Operator New Operator	District

## Must Be Filed For All Wells

	e No.: 224141	· · · · · · · · · · · · · · · · · · ·			
Lease Name	J. Stafford		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	15-133-25869	1584 Circle	1980 Circle 1252 FEUFWL	Gas	Production
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
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				•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***	
	47-00	FSL/FNL	FEL/FWL		
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			FEL/FWL		
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		FSL/FNL	FEL/FWL	:	UEC 1 8 2008
		FSL/FNL	FEL/FWL		CONSERVATION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.