## 121708 J Wheeler, pat

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224197  Lease Name: J. Wheeler  Sec. 25 Twp. 30 R. / 7 K E W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from [ ] N / [ S Line			
feet from E / W Line	Legal Description of Lease: E/2 of NE/4, Sec. 25, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Morehead			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Tradi-Oil VVOIKOVEI Dillilling		
Past Operator's License No. 33247.	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008		
Title: CEO	To all the lattered		
Title: CEO	Signature William of Williams		
New Operator's License No. 34213/	Forboo Burth		
· · · · · · · · · · · · · · · · · · ·	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Pipeline RECEIVED		
New York, NY 10017	Date: 12/17/2008 KANSAS CORPORATION COMMISSI		
Title: Business Development	Signature: DEC 1 8 2008		
Acknowledgment of Transfer: The above request for transfer of injection	CONSERVATION DIVISION authorization, surface pit permit # WICHITA, Kiss been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	•		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Neconiniended action.	permitted by No.:		
Date:	Pote		
Authorized Signature	Date:		
DISTRICTEPR/2/31/08	PRODUCTION DEC 3 1 2008 UIC /2/31/08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

1 15-133-25343 3396 FSUFNL 555 Circle FSUFWL FSUFNL FEUFWL DDEC 1 8 200		No.: 224197				
Meli No.	Lease Name:	U. VIIIOGICI		* Location:		
15-133-25343  3396 FSUFNL FELIFWL  FSUFNL FELIFWL	Well No.		Footage from			Well Status (PROD/TA'D/Abandoned)
FSL/FNL FEL/FWL		25899/ 15-133- <del>2534</del> 3			Gas	Production
FSLIFNL FELIFWL			FSL/FNL	FEL/FWL		
FSLIFNL FELIFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL  CANSAS CORPORATION CONSERVATION DIV.  FSL/FNL FEL/FWL	····		FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
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FSL/FNL FEL/FWL  CONSERVATION DIVIDATION OF SEL/FNL  FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		**
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL   RECEIVEL			FSL/FNL	FEL/FWL	·	
FSL/FNL   FEL/FWL   RECEIVED			FSL/FNL	FEL/FWL	· .	
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL     DEC 1 8 200			FSL/FNL	FEL/FWL		RECEIVED
FSL/FNL   FEL/FWL   CONSERVATION DIVIDENT   FSL/FNL   FEL/FWL   WICHITA, KS	***		FSL/FNL	FEL/FWL	,	
			FSL/FNL	FEL/FWL		
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		-
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.