Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 223819		
✓ Gas Gathering System: SW/4, S-9, T-30, R-17E	Lease Name: Jaynes		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. 9/1/6 Twp. 30 R. 17 XE W		
feet from E / W Line	Legal Description of Lease: N/2 & S/2 of SW/4, and NW/4 of SE/4, Sec. 9,		
Enhanced Recovery Project Permit No.:	Twp. 30, Rng. 17E & NW/4, Sec. 16, Twp. 30, Rng. 17E		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Rowe, Neutral		
Field Name: South Thayer Gas	Production Zone(s): Committ, Malky, Deviet, Nowe, Neutral		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing		
Past Operator's License No. 33247√	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
CEO	South the little		
Title: CEO	Signature Alm My In a furthern		
240.12/			
New Operator's License No. 342137	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION	Date: 12/17/2008		
Disciona Davidament			
Title: Dusiness Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request for the finite content of the content of transfer.	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership i			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION DEC 3 1 2008 uic 12/31/08		
Mail to: Past Operator New Operator	District/		

Must Be Filed For All Wells

	e No.: 223819				
* Lease Name	Jaynes		* Location:		
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25340 🗸	320 Circle	3340 Circle	Gas	Production Sec. 6
2	15-205-25341 🗸	4680 (FSL)FNL	3540 (FEL)FWL	Gas	Production Sec.1
16 -3	15-205-260 34 /	4650 (FSL)FNL	4880 (FEL)/FWL	Gas	Production Sec. 1
	• (FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	`	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	1.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	44.0	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KA	NSAS CORPORATION COMMISSION
*		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.