KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224116		
Gas Gathering System:	7.10		
Saltwater Disposal Well - Permit No.:	Lease Name: Karl Thornton		
Spot Location: feet from N / S Line	NE/4 - & - E/2 - NW/4 Sec. 10 Twp. 30 R. 17 ✓ E W		
feet from E / W Line	Legal Description of Lease: NE/4 and E/2 of NW/4, Sec. 10, Twp. 30,		
Enhanced Recovery Project Permit No.:	Rng. 17E		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**			
Field Name: Neodesha East	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247/	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204			
	Date: 12/17/2008		
Title: CEO	Signature: And My Tener of Mitting		
New Operator's License No. 34213	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVE()	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION			
	Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection a			
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership			
- Composition Control of the Control	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
_			
Date:	Date:		
	PRODUCTION DEC 3 1 2008 UIC 12/31/08		
Mail to: Past Operator New Operator	District UIC 12/3//08		
	District		

Must Be Filed For All Wells

KDOR Lease	e No.: 224116		 		
* Lease Name: Karl Thornton			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25549 /	3300 Circle	3300 Circle	Gas	Production
2	15-205-25608	4930 (FSU/FNL	1980 FEL/FWL	Gas	Production
10-3	15-205-27249 <	3300 2990 FSLFNL	3350 1200 FEUFWL	Coo	S.I.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.