## Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	·		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224351, 227061		
✓ Gas Gathering System: NW/4, S-27, T-27, R-30E	Lease Name: L. South		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	_ <u>see</u> - <u>below</u> Sec. <u>27</u> Twp. <u>30</u> R. <u>17</u> 🗶 E W		
feet from [] E / [] W Line	Legal Description of Lease: NW/4, Sec. 27, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Weir, Riverton		
Field Name: Neodesha East			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Dhilling		
Past Operator's License No33247 ✓	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2908		
Title: CEO	Signature: Tous alof h boner of Cittornon		
New Operator's License No. 34213	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISS	·		
Title: Business Development DEC 1 8 2008	Signature: A B		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfert parts of transfer tr	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
12/21/10	DEC 3.1 7008 12 /2 /2 /2		
Mail to: Past Operator New Operator	PRODUCTION DISTRICT UIC 12/31/08		
L			

## Must Be Filed For All Wells

KDOR Lease	No.: 224351, 227061		<u> </u>		
* Lease Name:	L. South	•	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25550 /	4620 Circle	4620 Circle	Gas	Production
2	15-205-26251	2990 (FSI)/FNL	2990 FELYFWL	Gas	Production
		•			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· .	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED
		FSL/FNL	FEL/FWL		SAS CORPORATION COMMISSION
		FSL/FNL	FFL/FWI		DEC 1 8 2008
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.