## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes;	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 3 **	223338/		
Gas Gathering System: SE/4, S-11, T-30, R-17E	KS Dept of Revenue Lease No.: 22339		
Saltwater Disposal Well - Permit No.:	Lease Name: Leck "A"		
Spot Location:feet from N/ S Line			
feet from E / W Line	Legal Description of Lease: SE/4, Sec. 11, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	- Neosho		
Number of Injection Wells**	County: Neosho		
Field Name: South Thayer Gas	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Curface Dit Dermit No.			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from [ E / [ W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 /	Contact Person: Loren Moli		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008		
Title: CEO	Signature And My Lefener of attorner		
New Operator's License No. 34213/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVED			
KANSAS CORPORATION COMMISSIO			
New York, NY 10017	Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
en e			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR /2/31/08	PRODUCTION DEC 3 1 2008 UIC/2/31/08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

KDOR Leas	e No.: 22339				
* Lease Name	Leck "A"		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25603 🗸	2190 Circle	2190 Circle	Gas	Production
2	15-133-25604	660 FSI/FNL	•	Gas	Production
3	15-13325626 🗸		9	Gas	Production
		_	•		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED COMMISSION
		FSL/FNL	FEL/FWL	DE	EC 1 8 2008
		FSL/FNL	FEL/FWL	CONS	RVATION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.