KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223123		
Gas Gathering System:	Lease Name: Leck "B"		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>13</u> Twp. <u>30</u> R. <u>17</u> ✓ E W		
feet from E / W Line	Legal Description of Lease: SW/4. Sec. 13, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: South Thayer Gas			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
Title: CEO			
Title: CEO	Signature My Signature of Office who		
New Operator's License No. 34213/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017	Date: 12/17/2008 RECEIVED		
Pusinosa Dovelanment	KANSAS CORPORATION CONTRACTOR		
Title: Dusiness Development	Signature:		
	DEL 18 2008		
Acknowledgment of Transfer: The above request for transfer of injection	THOURNAIDN DIVIDION		
	ration commission. This acknowledgment of transfer portally x 30 Kansas		
Corporation Commission records only and does not convey any ownership	ρ interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized \$ignature		
DISTRICT EPR /2/31/08	PRODUCTION DEC 3 1 2008 UIC/2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

	No.: 223123				
* Lease Name:	Leck "B"		* Locatio	on:	
	•				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW	Well Status (PROD/TA'D/Abandoned)
1	15-133-25631 /	2190 Circle	3090 Circle		Production
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F	=WL	
		FSL/FNL	FEL/F	=WL	-
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F	-WL	
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F	FWL	
	· .	FSL/FNL	FEL/F		
		FSL/FNL	FEL/F		
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F	FWL	
		FSL/FNL	FEL/F	FWL	
				·	
		FSL/FNL	FEL/F	FWL	_
				FWL	RECEIVED
				FWL	KANSAS CORPORATION COMMISS
				FWL	DEC 1 8 2008
				-WL	CONSERVATION DIVISION WICHITA, KS
				FWL	
				FWL	
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.