KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008			
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224465, 226973			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: M. Jantz			
Spot Location:feet from N / S Line	see - below Sec. 12 Twp. 30 R.16 KE W			
feet from E / W Line	Legal Description of Lease: NE/4, Sec. 12, Twp. 30, Rng. 16E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**				
Field Name: Neodesha	Production Zone(s): Summit, Mulky, Croweburg, Riverton			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
V	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33247 ✓	Contact Person: Loren Moll			
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: _913-661-0400			
11020 King Street, Suite 375, Overland Park, KS 66210-1204				
	Date: 12/17/2008			
Title: CEO	Signature: And hy honer of attorn			
2 112 . 0 . /				
New Operator's License No. 34213 /	Contact Person: Forbes Burtl			
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228			
335 Madison Avenue, 10th Floor RECEIVED	Oil / Gas Purchaser: Southern Star Central Pipeline			
New York, NY 10017	Date: 12/17/2008			
DEC 1 8 2008	Date: 12/1/2000			
Title: Dusiness Development	Signature: ////			
CONSERVATION DIVISION WICHITA, KS				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
·	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
10/01/01	DEC 3.1.2008			
Mail to: Past Operator New Operator	PRODUCTION DEC 31 2000 UIC /2/3//08 UIC /2/3//08			

Must Be Filed For All Wells

KDOR Lease	No.: 224465, 226973					
* Lease Name	M. Jantz			Location:		
Well No.	API No. Footage fro (YR DRLD/PRE 67) (i.e. FSL = Fee		m Section Line at from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25617	4930 Circle	350	Circle	Gas	Production
2	15-205-25670	2290 FSL)FNL	2290	FEDFWL	Gas	Production
3	15-205-26205	3280 (FSL)FNL	350	FELFWL	Gas	Production
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
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*****	W. W. P. L.	FSL/FNL		FEL/FWL		
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		FSL/FNL		_ FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL		_ FEL/FWL		DEC 1 8 2008
		FSL/FNL		* .	(CONSERVATION DIVISION
					1	MCHIIA, KS

	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	-	_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.