KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223649		
✓ Gas Gathering System: N/2, S-13. T-30, R-17E			
Saltwater Disposal Well - Permit No.:	Lease Name: Mitchell "A" South		
Spot Location: feet from N / S Line	Sec. <u>13</u> Twp. <u>30</u> R. <u>17</u> VE W		
feet from E / W Line	Legal Description of Lease: N/2, Sec13, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Croweburg, Fleming		
Field Name: South Thayer Gas			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204			
	Date: 12/17/2008 Signature Color of attorning		
Title: CEO	Signature of Warney		
2//2/2/			
New Operator's License No. 34213/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017	Date: 12/17/2008		
Puoinosa Davolanment	// DECENT		
Title: Business Development	Signature: KANSAS CORPORATION COMMISSION		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer Francia Towns of the shows injection well's or nit permit		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature DEC 3 1 2008 U.S. / 2 / 3 / 2 8		
DISTRICT EPR \(\frac{2}{3} \) \(\frac{3}{8} \)	PRODUCTION UIC 19/50		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	e No.: 223649				
* Lease Name	Mitchell "A" South		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
8	15-133-25612 🗸	4660 Circle	450 Circle	Gas	Production
9	15-133-26011	4930 (FSL)FNL	3610 FEL FWL	Gas	Production
12	15-133-25622	3110 FSL/FNL	450 FELFWL	Gas	Production
		FSL/FNL	FEL/FWL		
	7778664	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
~		FSL/FNL	FEL/FWL		
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			FEL/FWL		
					KANSAS CORPORATION COMMI
					10 2008
					WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.