KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 4 **			
✓ Gas Gathering System: S/2, S-10,T-30, R-17E	KS Dept of Revenue Lease No.: 224306, 228345, 225009		
Saltwater Disposal Well - Permit No.:	Lease Name: Mitchell "C"		
Spot Location:feet from N/ S Line			
feet from FE / W Line	Legal Description of Lease: E/2 of SE/4 & S/2 of NE/4, Sec. 9 & S/2		
Enhanced Recovery Project Permit No.:	of Sec. 10, Twp. 30, Rng. 17E		
Entire Project: Yes No	Wilson		
Number of Injection Wells**	County: Wilson		
Field Name: Morehead	Production Zone(s): Summit, Mulky, Rowe, Riverton		
** Side Two Must Be Completed.	Injection Zone(s):		
One the mat 20 completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Tradition workover Drining		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
- 050	Signaturally R/A/L Honer of attends		
Title: CEO	Signature 14 (Mary & Many		
2/10/12 /			
New Operator's License No. 342/3	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVED	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION	40/47/0000		
	Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION	V		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
Recommended action:	permitted by No.:		
Date			
Date:	Date:		
DISTRICT EPR /2/31/08	PRODUCTION DEC 3 1 2008 UIC /2 /31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease No.: 224306, 228345, 22500	<u>9/ </u>	
Mitchell "C"		

* Lease Name	: Mitchell "C"	* Lo	ocation:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South L	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned)	
9-1	15-205-25532/	1750 FSI/FNI 675 (F	Circle FED/FWL Gas	Production Sec. 9	
10-2	15-205-25673	350	Aco-l FELYFWL Gas	Production Sec. 10	
9-3	15-205-26370	2200 (1000	FEL)FWL Gas	Production Sec 9	
10-4	15-205-26773	925 SLFNL 4000	FEDFWL Gas	Production Sec. 10	
		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL		
		FSL/FNLF	FEL/FWL		
		FSL/FNLF	FEL/FWL	-	
·		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL		
BAC		FSL/FNL F	FEL/FWL		
		FSL/FNL F	FEL/FWL	****	
		FSL/FNL F	FEL/FWL		
		FSL/FNLF	FEL/FWL	-	
		FSL/FNL F			
		FSL/FNL F			
		FSL/FNL F	•	RECEIVEL RECEIVEL DEC 1.8.200	
			EL/FWL	DEC 18 2008	
		FSL/FNL F		TOERI/A-	
		FSL/FNLF	FEL/FWL	WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.