121708 R Stafford.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 224142, 228386		
✓ Gas Gathering System: S/2. SW/4. S-18. T-30. R-17E	ALD.		
Saltwater Disposal Well - Permit No.:	Lease Name: R. Stafford		
Spot Location: feet from N / S Line	see - below Sec. /8//9 twp. 30 R. /8 KE W		
feet from E / W Line	Legal Description of Lease: S/2 of SW/4, Sec. 18 & N/2 of NW/4, Sec. 19,		
Enhanced Recovery Project Permit No.:	Twp. 30, Rng. 18E		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: Morehead	Production Zone(s): Summit, Mulky, Riverton		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.			
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Phone: 913-661-0400		
	Date: 12/17/2008		
Title: CEO	Signature De May		
New Operator's License No. 342/3/	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor RECEIVED	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017 KANSAS CORPORATION COMMISSION	Date: 12/17/2008		
Title: Business Development DEC 1 8 2008	Signature:		
CONSERVATION DIVISION Acknowledgment of Transfer: The above request of Iransfer of injection a noted, approved and duly recorded in the records of the Kansas Corpora Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date			
Date:	Date:		
10/21/20	PRODUCTION DEC 3 1 2008 UIC /2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	e No.: 224142, 228386	· · · · · · · · · · · · · · · · · · ·			
* Lease Name	R. Stafford		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25870 🗸	4620 Circle	3300 Circle	Gas	Production Sec.
18-2	15-133-26517 🗸	970 FSL)FNL	2990 FEL FWL	Gas	Production Sec. 1
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	· ·	FSL/FNL	FEL/FWL		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.