Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes.	ı
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224464
Gas Gathering System:	Lease Name: Randy Stafford (24)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. S. IWP. S.Z. R. Z.Z. X.E. W
feet from E / W Line	Legal Description of Lease: Part of NE/4 lying West of Highway, Sec. 24,
Enhanced Recovery Project Permit No.:	Twp. 30, Rng. 17E
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Summit, Mulky
Field Name: South Thayer Gas	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33247	Contact Person: Loren Moll
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400
11020 King Street, Suite 375, Overland Park, KS 66210-1204	
Title: CEO	Date: 12/1/1/2008 Signature: 0
New Operator's License No. 34213	Contact Person: Forbes Burtl
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Pipeline
New York, NY 10017 KANSAS CORPORATION COMMISSION	AL .
Title: Business Development DEC 1 8 2008	Date:
	Signature.
CONSERVATION DIVISION Acknowledgment of Transfer: The above request WCHIASES of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownersh	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Toodhinended action.	permitted by No.:
	Date
Date:	Date:
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator New Operator	

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Must Be Filed For All Wells

KDOR Lease	e No.: 224464						
* Lease Name	Randy Stafford (24)			*	Location:	1	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			ine h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25959	3140	Circle (FSL)FNL	2240	Circle _FEL)FWL	Gas	Production
	-		FSL/FNL		_ FEL/FWL		
			. FSL/FNL		FEL/FWL		
		*					
		100					
		<u>- 1 </u>	FSL/FNL		FEL/FWL		
	-	 	FSL/FNL		FEL/FWL		
		<u> </u>	FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION
			FSL/FNL		_ FEL/FWL		DEC 1 8 2008
			FSL/FNL		FEL/FWL		CONSERVATION DIVISION
			FSL/FNL		_ FEL/FWL		WICHITA, KS
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.