121708 Robert Stafford.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224644		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Robert Stafford (35)		
Spot Location: feet from N / S Line	see - helow Sec. 35 Twp. 30 R/7 KE W		
feet from E / W Line	Legal Description of Lease: E/2 of NE/4, Sec. 35, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.: 28233			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: Neodesha	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33247 /	Contact Person: Loren Moll		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: 913-661-0400		
11020 King Street, Suite 375, Overland Park, KS 66201-1204	Date: 12/17/2008		
Title: CEO	Signature De al More of Atturner		
	Signature 1975		
New Operator's License No. 34213	Contact Person: Forbes Burtl		
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor			
	Oil / Gas Purchaser: Southern Star Central Pipeline		
New York, NY 10017	Date: 12/17/2008		
Title: Business Development	Signature:		
	RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # KANSAS CORPORATION COMMERCEN		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of trans <u>ter pe</u> rtains to Kansas		
Corporation Commission records only and does not convey any ownership			
	CONSERVATION DIVISION		
is acknowleged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature,	Authorized, Signature		
1	PRODUCTION DEC 3.1 2008 UIC/2/31/08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* Lease Name	No.: 224644 Robert Stafford (35)				
Lease Mame			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25960	2990 Circle FSL/FNL	350 Circle FED FWL	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	:	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
10,000		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	.:	FSL/FNL	FEL/FWL	:	
		FSL/FNL	FEL/FWL	KAN	RECEIVED
		FSL/FNL	FEL/FWL		SAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		DEC 1 8 2008
	-	FSL/FNL	FEL/FWL	4	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	·	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.