## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable boxes.	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008		
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224139		
✓ Gas Gathering System: NW/4, S-24, T-30, R-17E	Lease Name: Stafford LLC #1		
Saltwater Disposal Well - Permit No.: D-28074			
Spot Location: 4950 feet from ☐ N / 📝 S Line	Sec. <u>24</u> Twp. <u>30</u> R. <u>17</u> ✓ E W		
990 feet from ✓ E / W Line	Legal Description of Lease: NW/4, Sec. 24, Twp. 30, Rng. 17E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: South Thayer Gas	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
33247 /			
Past Operator's License No. 33247	Contact Person: Lorén Moli		
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone:		
11020 King Street, Suite 375, Overland Park, KS 66210-1204	Date: 12/17/2008		
Title: CEO	Signature for Why he tong of afforme		
New Operator's License No. 342/3/	Contact Person: Forbes Burtl		
The operator of Erositos 110.			
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Gas Pipeline		
New York, NY 10017	Date: 12/17/2008		
Title: Business Development	Signature: RECEIVED		
	Signature: KANSAS CORPORATION COMMISS		
Acknowledgment of Transfer: The above request for transfer of injection	DEC 4 -		
	poration Commission. This asknowledgment of transfer nectains to Kanada		
Corporation Commission records only and does not convey any ownersh	poration Commission. This acknowledgment of transfers to Kansas to Kansas hip interest in the above injection well(s) or pit permit.		
- The state of the	inp interest in the above injection weil(s) or pit permit.		
.V. Neodesha Operations, LLC is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D-28,074 . Recommended action:	permitted by No.:		
None			
Date: 1-2-09 Backgra Martinerer	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR /2/3//08	PRODUCTION 1/2/09 UIC 1-2-09		
Mail to: Past Operator 1-2-09 New Operator 1	1-2-09 District 1-2-09 3		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

KDOR Lease	No.: 224139					
* Lease Name	Stafford LLC #1		*	Location:		· · · · · · · · · · · · · · · · · · ·
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
OW-1	15-133-23395-00-01	330 Circle	330	Circle _ FEL/FWL)	Gas	Production
1	15-133-25678	4930 (FSL) FNL	2990	_(FEL)FWL	Gas	Production
SWD#1	15-133-25876	4950 (FSL)FNL	990	_(FEL)FWL	lnj.	Active
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL	-	
		FSL/FNL		FEL/FWL	-	
		FSL/FNL	oracion.	_ FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL	- Agent gas	_ FEL/FWL	V	
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
***************************************		FSL/FNL	<del></del>	FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL	-	_ FEL/FWL		- Company
		FSL/FNL		_ FEL/FWL		RECEIVED PROPORATION COMMISSION
		FSL/FNL	. AMALIA	FEL/FWL	DI	EC 1 8 2008
		FSL/FNL		_ FEL/FWL	CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL		FEL/FWL		·
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.