KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/17/2008			
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 225258			
Gas Gathering System:	Lease Name: Stafford LLC 2-A			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	see below - Sec. 24 Twp. 30 R./7 KE W			
feet from DE / W Line	Legal Description of Lease: SE/4, less Highway Row, Sec. 24, Twp. 30			
Enhanced Recovery Project Permit No.:	Rng. 17E			
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Riverton			
Field Name: South Thayer Gas				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing			
Past Operator's License No. 33247 /	Contact Person: Loren Moll			
Past Operator's Name & Address: Petrol Oil and Gas, Inc.	Phone: _913-661-0400			
11020 King Street, Suite 375, Overland Park, KS 66201-1204				
CEO	Date: 12/17/2008			
Title: CEO	Signature: Str. S. My h Coner of the my			
New Operator's License No. 342/3/				
Their operator of Electrica No.	Contact Person: Forbes Burtl			
New Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228			
335 Madison Avenue, 10th Floor	Oil / Gas Purchaser: Southern Star Central Pipeline			
New York, NY 10017 KANSAS CORPORATION COMMISSION	Date: 12/17/2008			
Title: Business Development DEC 1 8 2008	Signature: Zuß			
CONSERVATION DIVISION				
Acknowledgment of Transfer: The above requestion requestion	* *			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	, , , , , , , , , , , , , , , , , , , ,			
Date:	Date:			
Authorized Signature	Authorized Şignature			
	PRODUCTION DEC 3 1 2008 UIC/2/31/08			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease	No.: 225258				
* Lease Name	Stafford LLC 2-A		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-A	15-133-26302 🗸	1400 Circle	350 Circle	Gas	Production
<u> Д-А</u>	15-133-26013 🗸	400 ESI/FNL	1600 FEI/FWL	Gas	Production
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_RECEIVED
		FSL/FNL	FEL/FWL		AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 1 8 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.