U10107 Chuck Juli bard.pdf MISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 228802 / 228803 / 228804
Gas Gathering System:	Lease Name Chuck A. + Juli L. Ward
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 9 Twp. 29 R. 14 VE W
feet from E / W Line	Legal Description of Lease: NE4 lying South of Railroad R.O.W.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:_Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Time of Dity	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33342 Exp /2/30/07	Contact Person: Tracy Miller KANSAS CORPOSATION COMM
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 12/1/08 JAN 3 0 2009
Administrative Assistant	Date: Vary My DO CONSERVATION DIVISIO
Title: Administrative Assistant	Signature: WICHITA, KS
New Operator's License No. 33539	Contact Person: Tracy Miller
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650
4916 Camp Bowie Blvd., Suite 204, Forth Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC
	Date: 12/1/08
Title: Administrative Assistant	Signature: MMM MMMM
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	· ·
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is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Recommended action.	permitted by 140
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2-2-09	PRODUCTION $2/2/09$ uic $2-2-09$
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease No.: 228802 / 228803 / 228804 * Location: SEC 9, TWP 29, RGE 14E * Lease Name. Chuck A Well No. Footage from Section Line Type of Well Well Status (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) Circle 15-205-26432-0000 / 1150 2310 **GAS PROD** C. Ward 9 A-2 **GAS** C. Ward 9 A-3 15-205-26169-0000 V 1600 PROD 330 2000 C. Ward 9 A-4 15-205-26403-0000 / 2310 GAS PROD FSL/FND (FEL)FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED

KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FSL/FNL FEL/FWL JAN 3 0 2009 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.