KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105250			
Gas Gathering System:	Lease Name: Krug, Albert			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: E/2 NE			
Enhanced Recovery Project Permit No.: E-42,707				
Entire Project: Yes No	County: Russell KANSAS CORPORATION COMMISSI			
Number of Injection Wells**	Production Zone(s): LKC, PLatts, Toronto			
Field Name: Trapp	Plet I/C Pengan			
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION			
• 7.44-74	WIGHTA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5147 J	Contact Person: Emma Richmond			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Date: 1809			
Title: Production Manager	Signature: Eula Richione			
Title.	Olgitatoro.			
F363 √	Emma Richmond			
New Operator's License No. 5363 J	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
	Date: 1/8/09			
Title: Production Manager	Signature: Filla Richum Q			
Title: Production Manager	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection				
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
Beverco, Inc is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: 10,671. Recommended action:	permitted by No.:			
None				
Date: 2-4-09 Broken Montro	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION 2/4/09 uic 2-4-09			
Mail to: Past Operator $2-4-09$ New Operator 2	4-09 district 2-4-09 4			

Must Be Filed For All Wells

KDOR Lease	No.: 105250					
	Krug, Albert		*	Location: 9-	-14S-14W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-167-02607 /	1970 FSL 2316 FSL/FNI	990	Circle (FEI)/FWL	OIL	PROD
6	15-167-05259	3630 FSL 1650 FSL/KN	330	_FEDFWL	OIL	PROD
7	15-167-30175 ⁻⁰⁰⁻⁰ /-	4950 /FSDENI	/34/ 1320	FEZ/FWL	PS Loc WIW	PROD
8	15-167-22473	2310 FSU FNI)	330	FELFWL	OIL	PROD
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL				
				FEL/FWL		
				_ FEL/FWL		
						RECEIVED
						" (M) ("M) a.
						"" 4 y 2000
						CONSERVATION DIVISION WICHITA, KS
				_ FEL/FWL		
				_ FEL/FWL		
				FEL/FWL	and the second s	
		FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.