## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009		
Gas Lease: No. of Gas Wells**	./		
Gas Gathering System:	KS Dept of Revenue Lease No.: 105531 V Lease Name: Meharg		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from D N / S Line	Sec. 18 Twp. 15 R. 13 EVW		
feet from E / W Line	Legal Description of Lease: SE/4		
✓ Enhanced Recovery Project Permit No.: E-13,550	PECENATE PE		
Entire Project: V Yes No	County: Russell KANSAS CORPORATION COMMI		
Number of Injection Wells 2 **			
Field Name: Trapp	Production Zone(s): Platt, Tor, LKC, Arbuckle JAN 0 9 2009		
** Side Two Must Be Completed.	Injection Zone(s): LKC, Platt CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5147 √	Contact Person: Emma Richmond		
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Date: //8/09		
Title: Production Manager	Signature: LULA LICLLOR		
New Operator's License No. 5363 √	Contact Person: Emma Richmond		
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	1/8/19		
Title: Production Manager	Signature: Cua Alchun		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.		
Beverco, The is acknowledged as the	is acknowleged as the		
Need T-1's on GaleSellens lise! WHSellens to Complete new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit permitted by No.:		
Permit No.: E-13,550 - Meharg hease 2 Wells Recommended action:			
None			
Date: 1-22.09 Janhara Mingamera Authorized Signature	Date:		
DISTRICTEPR/-/14-09	26-12-		
Mail to: Past Operator 1-22-09 New Operator 1-	PRODUCTION 3/04/09 UIC 1-22-09 UIC 1-22-09 UIC 1-22-09		

Must Be Filed For All Wells							
KDOR Lease	No.: 105531						
* Lease Name		* Location: 18-15S-13W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
			1147 FEL GPS	Loc			
2	15-167-03337-∞-01√	330 Circle	990 Circle	WIW	PROD AI		
3	15-167-05558-00-01	1650 (FS) FNL	0040	PS LOC WIW	PROD AI		
4	15-167 <del>-0555</del> 9	1650 ESL/FNL	990 (EE) FWL	OIL	PROD		
5	15-167-05560 🗸	990 (FS)/FNL	1650 FED/FWL	OIL	PROD		
6	15-167-05561	2310 FSJ/FNL	1650 FED/FWL	OIL	PROD		
7	15-167-05562	990 FS /FNL	330 (FEI)/FWL	OIL	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSI		
		FSL/FNL	FEL/FWL		JAN 0 9 2009		

CONSERVATION DIVISION

VAICHITA, XO

## A separate sheet may be attached if necessary

\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_

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\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.