## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105538
Gas Gathering System:	Lease Name: Sellens, WH
✓ Saltwater Disposal Well - Permit No.: D-23,851	
Spot Location: 1000 feet from ☐ N / ✓ S Line	Sec. 19 Twp. 15 R. 13 EVW
feet from   ✓ E /   W Line	Legal Description of Lease: SE/4
✓ Enhanced Recovery Project Permit No.: E-13,550	<u></u>
Entire Project: V Yes No	County: KANCAS CORPO ATTOM OF THE
Number of Injection Wells <u>3</u> **	Production Zone(s): Platt, LKC, Arbuckle
Field Name: Trapp	Injection Zone(s): Platt, Douglas JAN 0 9 2009
** Side Two Must Be Completed.	CONSERVATION DIVIGINA
P 10317	WICHITA, KS
Surface Pit Permit No.: PIO 31 /  (API No. if Drill Pit, WO or Haul)	1650 —
	feet from KE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drining
Past Operator's License No5147/	Contact Person: Emma Richmond
Past Operator's Name & Address: Beredco, Inc.	Phone:
P.O. Box 20380 Wichita, KS 67208	118/09
D. J. W. M.	Date:
Title: Production Manager	Signature: MATUCHUUC
F363 /	Emma Diahmand
New Operator's License No. 5363√	Contact Person: Emma Richmond KANSASCO
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311 FED 2 0 2009
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation CONSERVATION DIVISION
	Date: 1/8/69 CONSERVATION/ISION
Title: Production Manager	Signature: Edila Accurre
nue.	Oigilated of
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # P10317 has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	•
Berexco Inc is acknowleded as the	Beve XCo Inc. is acknowledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface plt
Permit No E-13,550 . Recommended action:	permitted by No.: Pio 317.
None	
Date: 2-24-09 January Montgonery	Date: 2/24/09 Sample Cahit
Authorized Signature	Authorized Signature CC: Nathy
DISTRICT	PRODUCTION $\frac{2/24/09}{2\cdot 24-09}$ UIC $\frac{2\cdot 24-09}{4}$
Ton opolator	

#### Must Be Filed For All Wells

KDOR Lease	e No.: 105538				
* Lease Name: Sellens, WH		* Location: 19	* Location: 19-15S-13W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6	15-167-07283-00-01 V		396 HGPS Lo 330 FEVFWL	oc. Dist.4 WIW	PROD
9	15-167- <del>05292</del>	2361 FSLENL	1757 * 1758 FEL/FWL	WIW	PROD
11	15-167-21213	1680 PSL/FNL	1680 FELFWL	OIL	PROD
12	15-167-22263	2215 FSI FNL	975 (FEDFWL	OIL	PROD
13	15-167-22392	1650 FSV/FNL	990 FEV/FWL	OIL	PROD
14	15-167-22500-00-01	990 FSV/FNI	2310 FEL/FWL	WIW	PROD
15	15-167-22539	1059 1000 FS /FNL	1000 FFL/FWL	SWD	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
138		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECITIVED KANSAS CORPORATION COMMISSION
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KA <u>NSAS CON MAMIS</u> SIC
		FSL/FNL	FEL/FWL		FED 2 0 2009
		FSL/FNL	FEL/FWL		CONSERUCTION DIVISION WILDING KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

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Check Applicable Boxes:				
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Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105538			
Gas Gathering System:	Lease Name: Seilens, WH			
Saltwater Disposal Well - Permit No.: D-23,851				
Spot Location: 1000 feet from N / ✓ S Line	Sec. 19 Twp. 15 R. 13 EVW			
1000 feet from 🗸 E / 🦳 W Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.: E-13,550				
Entire Project: Yes No	County: Russell			
Number of Injection Wells 3 **	Production Zone(s): Platt, LKC, Arbuckle			
Field Name: Trapp	Injection Zone(s): Platt, Douglas			
** Side Two Must Be Completed.	injection Zone(s):			
Surface Pit Permit No.: PIO317  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	990 feet from N / X S Line of Section  1050 feet from X E / W Line of Section  Haul-Off Workover Driving			
Past Operator's License No. 5147/	Contact Person: Emma Richmond			
	Phone: 316-265-3311			
Past Operator's Name & Address:  Beredco, Inc.  P.O Box 20380 Wichita, KS 67208	11 -4 - ^			
	Date: 1809			
Title: Production Manager	Signature: <u>EULTUCHUOLO</u>			
New Operator's License No. 5363√	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
Title: Production Manager	Date: 1/8/69 Signature: EULO LULLON			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # <u>P10317</u> has been			
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any owners	hip interest in the above injection well(s) or pit permit.			
Bererco, Inc. is acknowleded as the	Bevie XCO Inc. is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. D - 23,857 . Recommended action:	permitted by No.: Pia317			
Date: 2-24-09 Barbara Martyner  Authorized Signature	Date: 2/24/09 Same / Waharized Signature			
DISTRICT EPR 2-23-09  Mail to: Past Operator 2-24-09  New Operator 2	PRODUCTION 2/24/09 UIC 2.24.09 District 2-24-09 4			

		Must Be F	filed For All Wells		
KDOR Lease	No.: 105538				
	0 11 14/17		* Location: 19	9-15S-13W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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9	15-167- <del>05292</del>	2361 FSLANL	1757 ** 1758 FEI/FWL	WIW	PROD
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13	15-167-22392	1650 FSV/FNL	990 FEZ/FWL	OIL	PROD
14	15-167-22500 <i>-00-01</i>	990 FSZ/FNL	2438 X 2310 (FE)/FWL	WIW	PROD
15	15-167-22539 V	1000 (FS)/FNL	1000 FFL/FWL	SWD	PROD
	<u></u>	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		month (E)
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\_\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

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