KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110100 V			
Gas Gathering System:	Lease Name: Smith, Dora			
Saltwater Disposal Well - Permit No.:	<u></u>			
Spot Location: feet from N / S Line	, ·=			
feet from E / W Line	Legal Description of Lease: SE/4			
✓ Enhanced Recovery Project Permit No.: E-10,108	I to the second of the second			
Entire Project: VYes No	County: Rooks KANSAS CORPORATION COMMISSI			
Number of Injection Wells**	1			
Field Name: Westhusin	LICO DE LICO			
** Side Two Must Be Completed.	CONSERVATION DIVISION			
	WICHITA KS			
Surface Pit Permit No.: P10166	feet fromN / X S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: 🔀 Emergency 🔲 Burn 🔲 Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5147	Contact Person: Emma Richmond KANSAS CO JAMISSIC			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311 FED 2 0 2009			
P.O. Box 20380 Wichita, KS 67208	1/2/2			
	Pare. Pare P			
Title: Production Manager	Signature: Eula Kickuon Microsa KS			
New Operator's License No. 5363	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
	11/10			
D. J. W. Marrier	Date: 1000			
Title: Production Manager	Signature: Club Clubble			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
Berekco, Inc. is acknowleded as the	Bevere Line. is acknowledged as the			
new operator and may continue to inject fluids as authorized by Permit No. 2. 10,108. Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:			
Date: 2-24-09 Barbara Martyner De	Date: 2/24/09 Sand Water CC: Hathy			
DISTRICT	PRODUCTION 2/24/09 JUIC 2.24.09			
1 7 9.7 70				

Must Be Filed For All Wells

KDOR Lease	No.: 110100				
	Smith, Dora		<i>SE/4</i> * Location: _1	2-9S-17W	***
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3	15-163-03134 /	/650 Circle	2310 (Circle	OIL	PROD
4	15-163-22621 🗸	1820 (FS)/FNL	1200 FE)/FWL	OIL	PROD
5	15-163-22673-00-0	1/1/20 1/1/25 (FS)/FNL		oc. Dist.4	PROD
6	15-163-22746 🗸	990 530 FSV/FNL	1980 Fer 1200 FE/FWL	ACO-land Intent	PROD
		FSL/FNL	FEL/FWL		
	A-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	A	
		FSL/FNL	FEL/FWL	KANS/	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JAN 0 9 2009
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHIA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- I sale	ASCOR. AMISSION
		FSL/FNL	FEL/FWL		11000
<u> </u>					WICH IA KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.