## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122052			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	<u></u>			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW SE & W NW SE 플로			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rooks RECEIVED E			
Number of Injection Wells**	KANSAS CORPORATION COMMISSI			
Field Name: Westhusin	Production Zone(s): LKC, Arb, Marm  JAN 0 9 2009			
	Injection Zone(s):			
** Side Two Must Be Completed.	CONSERVATION DIVISION OF WICKERS AND CONSTANCE OF CONSTAN			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
T (B)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5147 /	Contact Person: Emma Richmond			
Past Operator's Name & Address: Beredco, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	118/109			
	Duici			
Title: Production Manager	Signature: Cula Richitor d			
New Operator's License No. 5363	Contact Person: Emma Richmond			
New Operator's Name & Address: BEREXCO, Inc.	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
1.0. Box 20000 Wichita, NO 07200	11.4			
	Date: 1809			
Title: Production Manager	Signature: Cula technology			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
•	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi				
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _/-27-09	PRODUCTION $1/28/09$ uic $1-27-09$			
Mail to: Past Operator New Operator	District			

## Must Be Filed For All Wells

	e No.: 122052						
* Lease Name: Westhusin B		* Location: 11-9S-17W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
12		1320 FSI FNL	2310	<i>Çi<del>r</del>sle</i> _FEL/FWL	OIL	PROD	
		FSL/FNL		FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL	w		
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL	-		
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			
		F\$L/FNL		FEL/FWL			
No.		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL		- RECEIVED	
		FSL/FNL		_ FEL/FWL	KAN	SAS CORPORATION COMMISSION	
		FSL/FNL		FEL/FWL		JAN 0 9 2009	
		FSL/FNL	<del> </del>	_ FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
Waterpare A Million		FSL/FNL		_ FEL/FWL		- 44	
		FSL/FNL	·	FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.