Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08			
✓ Gas Lease: No. of Gas Wells <u>3</u> **	KS Dept of Revenue Lease No.: 215457 Vub			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Carter			
Spot Location: feet from N / S Line	——-——- Sec. <u>34</u> Twp. <u>33</u> R. <u>12</u> ✓E W			
feet from E / W Line	Legal Description of Lease: S/2 NE/4 and N/2 SE/4			
✓ Enhanced Recovery Project Permit No.: E-24161				
Entire Project: Yes No	County: Chautauqua			
Number of Injection Wells**				
Field Name: Peru-Sedan	Production Zone(s): Redd			
** Side Two Must Be Completed.	Injection Zone(s): Redd			
Side I WO Must be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31302	Contact Person: P. J. Buck			
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636			
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08			
Title: Partner	60 × 1			
Title: Farmer	Signature:			
04404	RECEIVED			
New Operator's License No. 34103 /	Contact Person: Thomas H. Oast KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200 JUL 2 1 2008			
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources			
	Date: 4-1-08 CONSERVATION DIVISION			
Title: Area Manager				
Title: Alea Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	eration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
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j	•			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. Recommended action:	permitted by No.:			
2-11.09 M				
Date: A 4 Manager (protonery) Authorized Signature	Date:Authorized Signature			
1-12-10	2/4/00 2 // 00			
DISTRICT Mail to: Past Operator 2-4-09 New Operator 2-	PRODUCTION 2/4/69 UIC 2-4-09 Jistrict 2-4-09 3			
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Must Be Filed For All Wells

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* Lease Name	e: Carter		* Location:		34-33-12E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8	15-019-25040 🗸	3630 FSL/FNL	330 FEZ/FWL	gas	prod
D4	15-019-24966-00-0	1650 ESLIFNL	2220 (FEZ/FWL	inj	prod
6	15-019-25770 🗸	3630 FS/FNL	1890 FEI/FWL	gas	prod
1	15-019-21066-00-01	/3300 FS /FNL	2310 (FE) FWL	gas	prod
MANAGEMENT OF STREET	•	FSL/FNL	FEL/FWL		A
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4		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
···		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.