040208_Carrer_INJ.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215457 Lease Name: Carter 22 23 24 25 25 26 27		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 34 Twp. 33 R. 12 ✓E W		
feet from E / W Line	Legal Description of Lease: S/2 NE/4 and N/2 SE/4		
✓ Enhanced Recovery Project Permit No.: E-24,161			
Entire Project: Ves No	County: Chautauqua		
Number of Injection Wells**	Production Zone(s): Redd		
Field Name: Peru-Sedan			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: P. J. Buck		
Past Operator's Name & Address: Paul Jordan Buck	Phone: 620-725-3636		
	Date: 1-8-09		
	(2014)		
Title: owner	Signature: Signature:		
/			
New Operator's License No. 31302 J	Contact Person: Matt Jones RECEIVEL		
New Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636 KANSAS CORPORATION COLUMNS		
P.O. Box 68 Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources JAN 1 2 2009		
	Date: 1-8-09		
Title: Partner	CONSERVATION DIVISION		
Title: Partitel	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
Jones & Buck Development acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: 12-24,161. Recommended action:	permitted by No.:		
None			
Date: 24-09 Barbara Mortgamery	Date:		
Authorized Signature)	Authorized Signature		
DISTRICT EPR 7-13-07 Mail to: Past Operator 2-4-09 New Operator 2	PRODUCTION $\sqrt{4/07}$ UIC $\sqrt{4-07}$ Oistrict $\sqrt{2-4-09}$ 3		

Side Two

Must Be Filed For All Wells

KDOR Leas						
* Lease Name: Carter		* Location: Sec 12- T33S-R12E				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-019-21066 00-01 V	3300 Circle FSI/FNL	2310 Circle	gas	prod	
D4	15-019-24966-00-0/	1650 (FS)/FNL	2220 FEV/FWL	inj	prod	
6	15-019-25770	3630 FSL FNL	1890 FELFWL	gas	prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVEL	
		F\$L/FNL	FEL/FWL	КА	NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JAN 122009	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.