KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/2/2009
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113243
Gas Gathering System:	Lease Name: Bain
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	E2 - SE - Sec. 10 Twp. 23 R. 19 ✓ E W
feet from DE / W Line	Legal Description of Lease: E2 SE4
✓ Enhanced Recovery Project Permit No.: E-19041	RECEIVEL KANSAS CORPORATION COMMISS
Entire Project: VYes No	County: Anderson
Number of Injection Wells 2 **	Production Zone(s): Squirrel FEB 1 9 2009
Field Name: Colony-Welda	Courierol
** Side Two Must Be Completed.	Injection Zone(s): Squirter CONSERVATIONDIVISION WICHITA KS
Surface Pit Permit No.: P04296 ✓	1550 feet fromN / ✓ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from VE / W Line of Section
Type of Pit: ✓ Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32710	Contact Person: Kenneth Laymon RECEIVED KCC DISTRICT #3
Past Operator's Name & Address: Laymon Oil II, LLC	Phone:
1998 Squirrel Road, Neosho Falls, KS 66758	Date: 2/4/2009 FEB 1 6 2009
Ourse	Date.
Title: Owner	Signature CHANUTE, KS
New Operator's License No. 33640	Contact Person: Mark Haas
New Operator's Name & Address: Haas Petroleum, LLC	Phone: 816-531-5922
800 W. 47th Street Ste 409	Oil / Gas Purchaser: Plains Marketing, LP
Kansas City, MO 64112	Date:
Title: Owner	Mar Mar
Title:	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # P04296 has been
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
Haas Petroleum, LLC is acknowleded as the	Haas Petroleum ZCC is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No. E-19.04/ Recommended action: U3C'S	permitted by No.: P04296
due 2008	aluba la Mar Dais
Date: 3 11-09 Janbara Vait price (all price)	Date: 3/11/09 Jesselle L. Raunc Authorized Signature
2-4-0	2/11/10 3-11-00
	PRODUCTION + ////// IIIC 4 10 4 10 4 10
Mail to: Past Operator 3-11-09 New Operator 3	PRODUCTION 1/1/69 UIC 3-11-09 District 3-11-09

Must Be Filed For All Wells

KDOR Lease No.: 113243		
* Lease Name: Bain	* Location: E2 SE4 10/23/19	

* Lease Name: Dam		* Location: E2 SE4 10/23/19			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	/ <i>5-60</i> 3 - 20859 / Mar 1979	0660 Circle 1100 FELFE	_{vL} oil	prod	
3	/5.003-20360/ Mar 1979	1100 FSU/FNL 1100 FEL/FV	11	"	
4	15-003-20873	1540 FSL/FNL 1100 FEL/FV	n	"	
5	15-003-20976	0660 FSL/FNL 0660 FEL/FV	11	11	
6	15-003-20977	1100 FSUFNL 0660 FELFO	11	11	
7	15-003-20978 🗸	1540 FSL/FNL 0660 FEL/FV	11	"	
8	15-003-20979	0660 FSL/FNL 0220 FEL/FV	Ħ	"	
9	15-003-20980 🗸	1100 FSL/FNL 0200 FEL/FM	n	"	
10	15-003-20981	1540 FSL FNL 0220 FEL FW	11	n	
11	15-003-21004 /	0220 SLIFNL 0220 FELIFW	11	11	
W-35	15-003-22968	0880 FSL FNL 0880 FEL FW	ini	RECEIVED active KCC DISTRICT #	
W-36	15-003-22969 🗸	1320 FSL/FNL 0880 FEL/FV	11	" FEB 1 6 2009	
	-	FSL/FNL FEL/FV	VL	CHANUTE, KS	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL FEL/FW	VL		
1-1-1-mar		FSL/FNL FEL/FW	VL		
40.00		FSL/FNL FEL/FW	/L	RECEIVED	
		FSL/FNLFEL/FW	VL KANSA	S CORPORATION COMMISSION	
		FSL/FNL FEL/FW	/L	FEB 1 9 2009	
		FSL/FNLFEL/FW	/L	CONSERVATION DIVISION WICHITA KS	
		FSL/FNL FEL/FW	/L		
		FSL/FNL FEL/FW	/L		
-117-114		FSL/FNL FEL/FW	/L		
		FSL/FNLFEL/FW	/L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.