#### Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-6-2003		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101264 V		
Gas Gathering System:	Lease Name: Fee		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from [ N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4		
Enhanced Recovery Project Permit No.:	KANS&S CORPORATION COMMIS		
Entire Project: Yes No	County: Chautauqua		
Number of Injection Wells**	Production Zone(s): Wayside FEB 2 5 2009		
Field Name: Hale-Inge	PECCIVER		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3686 Exp 2/28/06	Contact Person: Lois Padgett		
Past Operator's Name & Address: Padgett Oil, Inc.	Phone:620-725-3902		
933 Rd 23 Sedan, Kansas 67361	Date: 2-16-09		
Title: President	Signature: Law J Padgett		
New Operator's License No. 31302 ✓	Contact Person: P. J. Buck		
New Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636		
D.O. Day 69 Coden KC 67361	Oil / Gas Purchaser: Coffeyville Resources		
P.O. Box 66 Sedan, NS 67361			
	Date: 2-16-09		
Title: Partner	Signature: Sull		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:  Authorized Signature	Date: Authorized Signature		
2-10 10	PRODUCTION 3 13/09 UIC 3-13-09		
Mail to: Past Operator New Operator	District		

### Side Two

### Must Be Filed For All Wells

* Lease Name	. Fee	* Location: NW/4 19-32S-13E			
Loade Maille	,		Location:		
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
6	15-019-21,279	4950 Circle 2940 FSLFNL	4620 Geole	oil	prod
7	15-019-23,695	3500 FSI/FNL	4620 FEV/FWL	oil	prod
	AMBADAAN	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL-	x corrections p	er operator.3/13
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<del></del>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		FEB 2 5 2009
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FFL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.