030603 Vaugha INJ. put

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-6-2003		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 10/4/05 Lease Name: Vaughn		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 of NE/4		
▼ Enhanced Recovery Project Permit No.: E-25,913	Legal Description of Lease: W/2 of NE/4		
Entire Project: Vyes No	County: Chautauqua		
Number of Injection Wells 1 **			
Field Name: Hale-Inge	Production Zone(s): Wayside		
** Side Two Must Be Completed.	Injection Zone(s): Wayside		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3686 Exp 2/28/06	Contact Person: Lois Padgett		
Past Operator's Name & Address: Padgett Oil, Inc.	Phone: 620-725-3902		
933 Rd 23 Sedan, Kansas 67361			
933 Rd 23 Sedan, Kansas 67361	Date: 2-16-09 Signature: San D Padgett		
Title: President	Signature: Low of Padgett		
New Operator's License No. 31302 /	Contact Person: P. J. Buck		
New Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636		
P.O. Box 68 Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources KANSASCORF COMMISS		
	Date: 2-16-09 FEB 2 3 2009		
Title: Partner	Signature: CONSERPRITEIN DIVISION		
	MICHELY KE		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface nit permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
Corporation Commission records only and does not convey any ownersing	p interest in the above injection won(e) or pit permit.		
Jones & Buck Development acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 25,913 Recommended action:	permitted by No.:		
None -	pormitted by 110		
Date: 3-12.09 Barbara Martin	Date:		
Authorized Signature	Date: Authorized Signature		
DISTRICT EDR 3-12-09	PRODUCTION 3/12/09 LIIC 3-12-09		
	PRODUCTION 3/12/09 UIC 3-12-09 District 3-12-09 3		

Side Two

Must Be Filed For All Wells

KDOR Leas						
* Lease Name: Vaughn		* Location: W/2 of NE/4 19-32S-13E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
K-18	15-019-24,289√	4620 Circle	1640 Circle	oil	prod	
L-18	15-019-21,818-06-	4290 FS_/FNL	1540 FEI/FWL	inj	prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- 	
		FSL/FNL	FEL/FWL		KANSAS CORPORADO COMMISSIO	
		FSL/FNL	FEL/FWL		FEB 2 3 2009	
		FSL/FNL	FEL/FWL		CONSERNATION DIVISION WICHTE KE	
		F\$L/FNL	FEL/FWL		###C# - 2 N :	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.