Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/06		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 12/624		
Gas Gathering System:	Lease Name: Bigge B		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4 of 29-6S-18W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks KANSAS CORP COMMIS		
Number of Injection Wells**	Production Zone(s): Kansas City-Toronto		
Field Name: Rockport South			
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA KS		
Surface Pit Permit No.: 15-163-22, 391			
(API No. if Drill Pit, WO or Haul)			
tank dike			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6280/	Contact Person: Carol Herber		
Past Operator's Name & Address: HK&W Oil, Inc.	785ne.826-8217		
P.O. Box 1851, Salina, KS 67402	Date: 2-17-09		
1.0. Dox 1001, Callina, NO 01-102	Date:		
Title: Secretary-Treasurer	Signature arol Herbert Sterelary		
New Operator's License No. 3956 /	Contact Person: Gary L. Brungardt		
New Operator's Name & Address: Brungardt Oil & Leasing, Inc.	Phone: 785-483-4975		
P.O. Box 871, Russell, KS 67665			
F.O. Box 671, Russell, NS 67065	Oil / Gas Purchaser: NCRA		
	Date Day Xi Dugger of 2/28/09		
Title: Owner/President	Signature: A Charge of the Company o		
	· V		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-163-22, 391 has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Neconinenced action,	permitted by No.:		
Date:	Date:		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICTEPR2-26-09	PRODUCTION 2/26/09 UIC 2-26-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:				
* Lease Name	Bigge B		* Location:	7	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-163-22391 🗸	4950 Circle	2240 Circle	from SE corneroil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FFL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					e Artifornia n (1931), 13
					S ALAW & C LC DO
					- C onse rvation divisio [,] Wichita, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.