KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	9/4/09			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/1/08			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 126078 - Oil, 210089 - Gas			
Gas Gathering System:	Lease Name: Boesker			
Saltwater Disposal Well - Permit No.:	CSESWSec29Twp20SR_1WEV_W			
Spot Location: feet from N/ S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	The SW/4			
Entire Project: Yes No	County: McPherson County			
Number of Injection Wells**	Production Zone(s): Injection Zone(s):			
Field Name:				
** Side Two Must Be Completed.				
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Uniting			
Past Operator's License No. 4262 /	Contact Person: Arnie Kimball			
Past Operator's License No.	Phone: 316-215-4510			
Past Operator's Name & Address: Ametta Kimbali				
1215 Chestnut, Halstead, KS 67056	Date: August 4, 2008			
Title: Managing Partner, Boesker Family Farm	Signature: arnetta Lul			
New Operator's License No. 5399√	Contact Person: Alani DeGood			
	Phone: 316-263-5785			
New Operator's Name & Address:				
American Energies Corporation	Oil / Gas Purchaser: NCRA/American Energies Pipeline			
155 North Market, Suite 710, Wichita, KS 67202	Date: August 4, 2008			
Title: President	Signature: Usun Lo Nos			
Title: 1 Tooldon				
	has been			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit "			
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
CHIRCHO.				
Deter	Date:			
Date:	Authorized Signature			
DISTRICT EPR 3-6-09	PRODUCTION 5/6/09 UIC 3-6-09			
Mail to: Past Operator New Operator	District			
	TOTAL STREET,			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

Side Two

SCANNED

Must Be Filed For All Wells

KDOR Lease	No.: 126078 - Oil, 2100)89 - Gas				
* Lease Name:				Location: C	SE SW Section 29-1	20S-R1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Boesker 1 1	15-113-20613	330 FSL Circle 3960 FNL FSL/FNL	3960 N		Gas	Shut-In
		FSL/FNL	(3060	'W fro _ FEL/FWL	m SE corner)	
		FSL/FNL	<u></u>	_ FEL/FWL		
				_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		-
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		-
		FSL/FNL		_ FEL/FWL		
		FSL/FNL	-	_ FEL/FWL		-
		FSL/FNL		_ FEL/FWL		
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		FSL/FNL		FEL/FWL		
		FSL/FNL	-	FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL	-	_ FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.