Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03/01/2009		
✓ Gas Lease: No. of Gas Wells 1 **	Lease Name: Harrington #1-24 SESW_Sec. 24Twp. 34R. 26EVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from [] E / [W Line	Legal Description of Lease: SE, SW Sec. 24-34S-26W County: Meade Production Zone(s): Morrow		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Meade		
Number of Injection Wells**	Production Zone(s): Morrow		
Field Name: McKinney			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	380 feet from N / 🗸 S Line of Section		
(API No. if Drill Pit, WO or Haul)	2110 feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33392	Contact Person: Sonya King KANSAS CORPURATION COMMISSI		
Past Operator's Name & Address: Keith F. Walker Oil and Gas	Phone: 405-701-0676 MAR 2 5 2009		
Company, LLC 103 W Boyd St, Norman, OK 73069	Date: 03/17/2009		
	CONSERVATION DIVISION		
Title: Engineer Tech	Signature: WICHITA, KS		
New Operator's License No. 30233/	Contact Person: Charles R McKNAGY		
New Operator's Name & Address: Red Hills Resources, Inc	Phone: 620-539-2977		
	DCDM: La boron 12		
1304 West 24th, Hutchinson, KS 67502	Oil / Gas Purchaser: OC V / 1 105 + /C 11 11 11 11		
	Date:		
Title: 1/1CE - PRECIDENT	Signature: Wallace & McKenny		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh			
Corporation Commission records only and does not convey any owners	ip interest in the above injection wents) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Neconintended action.	politikod by No.:		
Date:	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR4-23-09	PRODUCTION 4 24 09 UIC 4-23-09		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 209911					
	Harrington #1-24	* Location: Sec. 24-34S-26W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-119-20349	380 Circle	2110 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPURATION COMMISSIO	
					MAR 2.5 2009	
					CONSERVATION DIVISION	
	_				WICHITA, KS	
			FEL/FWL			
			FEL/FWL			
		_ FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.