## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	2 (2		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-/9-09		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 102141		
Gas Gathering System:	Lease Name: Ankrom		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 3 Twp. 32S R. 7E VE W		
feet from E / W Line	Legal Description of Lease: Lots 1,2,3, and the S2NE4, and the SW4N4 of		
Enhanced Recovery Project Permit No.:	3-T32S-R7E		
Entire Project: Yes No	County: Cowley  Production Zone(s): Layton Sandstone  Injection Zone(s):		
Number of Injection Wells**			
Field Name: School Creek North			
** Side Two Must Be Completed.			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 9576 /	Contact Person: Ronnie Whiteman		
Past Operator's Name & Address: Gen-Dor Oil Co.			
281st Rd. Cambridge Ks. 67023	AANSAS CORPORATION CO.		
20 of rat. Sumbridge rat. 97 929	Phone: 620-467-2615  Date: 3-19-09  A DD		
Title: Owner	Signature: APR 1 3 2000		
	Signature: X APR 1 3 2009		
New Operator's License No. 33711 /	Contact Person: Bert Carlson		
New Operator's Name & Address: B-C Steel, LLC	Phone: 620-625-2999		
209 N Fry Yates Center Ks 66783	Oil / Gas Purchaser: Coffeyville Resources		
	Date: 3-19-09		
Title: Owner Fronk Whileson	Signature: But Caulson		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	•		
	non operation of the above harmed loaded definanting the duringe pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date:			
	Date:		
Authorized Signature	PRODUCTION 4/16/09 UIC 4/16/09		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## SCANNED Side Two Must Be Filed For All Wells

* Lease Name: Ankrom		* Location: E2NW4 & NE4 of 3-T32S-R7E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-035-19152 🗸	2310 Circle 330 Circle	ele FWL Oil	Prod	
5	15-035-20604/	2640 🗪 4000 🕥	) <sub>FWL</sub> Oil	Prod	
6	15-035-21069	3430 🐔 1370 €	FwL Oil	Prod	
7	15-035-22014	2310 2310	<sub>FWL</sub> Oil	Prod	
8	15-035-23336 <	1650 🗇 2210 🔵	<sub>DFWL</sub> Oil	Prod	
***************************************		FSL/FNL FEL	/ /FWL		
		FSL/FNLFEL	/FWL		
		FSL/FNLFEL	/FWL		
		FSL/FNLFEL	/FWL		
	-	FSL/FNLFEL	/FWL		
	V-881	FSL/FNLFEL	/FWL		
		FSL/FNL FEL/	/FWL		
		FSL/FNLFEL/	/FWL		
		FSL/FNL FEL/	/FWL		
		FSL/FNL FEL/	/FWL		
		FSL/FNLFEL/	FWL KA	NSAS CORPORATION COMMISSION	
		FSL/FNL FEL/	FWL	APR 1 3 2000	
		FSL/FNL FEL/	FWL	APR 1 3 2009 RECEIVED	
		FSL/FNL FEL/			
		FSL/FNL FEL/	FWL		
		FSL/FNL FEL/	FWL		
		FSL/FNL FEL/	FWL		
		FSL/FNLFEL/	FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.