040109 Moore E.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A . : 4 . 0000			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2009			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No. <u>E1-132864</u> , <u>E2-21975</u> 5			
Gas Gathering System:	Lease Name: Moore "E"			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW/4			
Enhanced Recovery Project Permit No.:	Kingman KANSAS CORPORATION COMMISSIO			
Entire Project: Yes No	County: Kingman			
Number of Injection Wells**	Production Zone(s): APR 0 3 2009			
Field Name:	Injection Zone(s): RECEIVED			
** Side Two Must Be Completed.	I/LOLI4 ==			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / Wy Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5046 /	Contact Person: Mike Raymond			
Past Operator's Name & Address: Raymond Oil Company	Phone: (316) 267-4214			
PO BOX 48788 Wichita, Ks 67202	Date: 4/1/2009			
Title: Vice President	Signature: Lem Kapneer			
New Operator's License No. 31160	Contact Person: James B. Phillips			
New Operator's Name & Address: Phillips Exploration Co, L.C.	Phone: (316)636-2256			
1601 N Sagebrush, Wichita Ks 67230	Oil / Gas Purchaser: / Lumen			
100 FR Cagebrasii, Wichita No. 07200				
	Date: 4/1/2009			
Title: President	Signature: SAMES 15 11.53			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit #has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi				
Corporation Commission records only and does not convey any evincion	The state of the s			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
DISTRICT EPR 4-6-09	PRODUCTION 4/6/09 UIC 4-6-09			
	PRODUCTION 4/6/09 UIC 4-6-09 District			
Mail to: Past Operator New Operator	DISUICI			

Must Be Filed For All Wells

KDOP Less	No.: E1-132864	G2-219755		et a d	
		0,0 0,7,70	* Location: N	W/4 Section 18-27S-	9W
Lease Haine					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
#1	Oil 15-095-0101708	330' Circle	2310 Circle	Oil	Producing
#2	Gas 21713-00-00	0/	1650' FELEW	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAST	CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<i>ا</i>	PR 0 3 2009
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		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		EQL/ENU	EE! /E\\/!		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.