

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells 1 **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Field Name: Hatch NE

**** Side Two Must Be Completed.**

Effective Date of Transfer: 6-5-08

KS Dept of Revenue Lease No.: 227580 *MB*

Lease Name: Birk 10A

NW - SE - SE - SE Sec. 6 Twp. 22 R. 14 E W

Legal Description of Lease: SE/4

County: Coffey

Production Zone(s): Cherokee coals

Injection Zone(s): _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2009
CONSERVATION DIVISION
WICHITA, KS

060508 Birk 10A.pdf

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 33247

Contact Person: Patrick Everett

Past Operator's Name & Address: Petrol Oil and Gas, Inc.
11020 King St., Ste. 375, Overland Park KS

Phone: 913-661-0400

Title: Operations

Date: 9/11/08
Signature: *[Signature]*

New Operator's License No. 33910

Contact Person: Kenneth Burris

New Operator's Name & Address: Burris Energy, L.L.C.
308 N. Industrial, New Strawn KS 66839

Phone: 620-364-2154

Title: Managing Member

Oil / Gas Purchaser: CVR / Big Creek
Date: 03/13/2009
Signature: *[Signature]*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR 4-15-09 PRODUCTION 4/15/09 UIC 4-15-09
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 227580

* Lease Name: Birk 10A * Location: SE 6-22-14E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-1	031-22042-000 ✓	330	330	Gas	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2009
CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.